



## **NFPA 70E: Frequently Asked Questions**

*By W. Jon Wallace, CSP, MBA*

In response to the numerous questions and comments from my article: Performing the Electrical Flash Hazard Analysis, listed below are responses to ten commonly asked questions.

1. What is NFPA 70E?
2. What is the difference between NFPA 70 (NEC®) and NFPA 70E?
3. Does OSHA enforce NFPA 70E?
4. What does NFPA 70E specify for flame retardant clothing (FRC)?
5. What does the term “curable burn” mean?
6. What type of FRC clothing should my electricians wear to work every day?
7. What does “clearing time” mean [as discussed under NFPA 70E: 130.3 (A)]?
8. Does flame retardant clothing have any special laundering requirements?
9. Does the Hazard Risk Category (HRC) classifications (0 – 4) listed in Table 130.7 (C)(9)(a) have a direct correlation to voltage?
10. What is the best way to avoid an electric arc flash?

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### **1. What is NFPA 70E?**

OSHA requested the National Fire Protection Association (NFPA) develop a standard addressing electrical safe work practices. In response, the first edition of NFPA 70E was published in 1979.

### **2. What is the difference between NFPA 70 (NEC®) and NFPA 70E?**

The National Electrical Code® is generally considered an electrical installation document and protects employees under normal circumstances. NFPA 70E is intended to provide guidance with respect to electrical safe work practices.

### **3. Does OSHA enforce NFPA 70E?**

No, NFPA 70E is not Incorporated by Reference in 29 CFR 1910.6 However, OSHA has several comparable requirements that are enforceable:

**29 CFR 1910.132 (d)(1):** Requires employers perform a personal protective equipment (PPE) hazard assessment to determine necessary PPE;

**29 CFR 1910.269 (l)(6)(iii):** Requires employers ensure each employee working at electric power generation, transmission, and distribution facilities who is exposed to the

hazards of flames or electric arcs does not wear clothing that could increase the extent of injury when exposed to such a hazard;

**29 CFR 1910.335 (a)(1)(i):** Employees working in areas where there are potential electrical hazards shall use electrical protective equipment appropriate for the specific parts of the body for the work being performed;

**29 CFR 1910.335 (a)(1)(iv):** Requires employees wear nonconductive head protection whenever exposed to electric shock or burns due to contact with exposed energized parts;

**29 CFR 1910.335 (a)(1)(v):** Employees shall wear protective equipment for the eyes or face wherever there is danger of injury to the eyes or face from electric arcs or flashes or from flying objects resulting from an electrical explosion;

**29 CFR 1910.335 (a)(2):** Employees shall use insulated tools or handling equipment when working near exposed energized conductors or circuit parts;

**29 CFR 1926.28 (a):** Employer shall require employees wear appropriate personal protective equipment (PPE) during construction work.

#### **4. What does NFPA 70E specify for flame retardant clothing (FRC)?**

NFPA 70E: 130.1 requires employers perform a flash hazard analysis to identify work tasks performed on energized electrical conductors. Appropriate flame retardant clothing (FRC) as well as voltage rated tools may then be selected.

#### **5. What does the term “curable burn” mean?**

To ensure an employee exposed to an electric arc incident does not experience a burn that will cause irreversible tissue damage – a curable burn. This is a 2° burn where the skin temperature does not exceed 175° with a duration no longer than 0.1 second.

#### **6. What type of FRC clothing should my electricians wear to work every day?**

Although not specifically required by NFPA 70E, it is recommended that covered employees be provided FRC daily wear with an ATPV (Arc Thermal Performance Value) of at least 8. This satisfies the garment requirements for a HRC 2 task.

#### **7. What does “clearing time” mean [as discussed under NFPA 70E: 130.3 (A)]?**

This refers to the time necessary for an electrical circuit breaker or disconnect to switch from an energized state to a deenergized state. A faster clearing time reduces the potential for an electric arc incident.

#### **8. Does flame retardant clothing have any special laundering requirements?**

Yes, FRC garment care and laundering requirements are specified by ASTM F1449 (2001 Edition): *Standard Guide for Care and Maintenance of Flame, Thermally and Arc Resistant Clothing*. In addition, inspection requirements for FRC garments are outlined in NFPA 2113 (2001 Edition): *Flame-Resistant Garments for Protection of Industrial Personnel Against Flash Fire*.

**9. Does the Hazard Risk Category (HRC) classifications (0 – 4) listed in Table 130.7 (C)(9)(a) have a direct correlation to voltage?**

No, the hazard risk category (HRC) classifications are based upon estimated incident energy. Consider two work tasks with different voltages:

Task #1: Examination of insulated cable in open area  $\geq$  1,000 volts: **HRC 2 task**.

Task #2: Insertion or removal of 600 volt class individual starter buckets: **HRC 3 task**.

Although task #2 involves less voltage than task #1, it has a higher HRC.

**10. What is the best way to avoid an electric arc flash?**

Unless the equipment must remain energized – lock it out!

*For more information on electric arc flash hazards or assistance on performing a flash hazard analysis, please contact W. Jon Wallace, CSP, MBA at 919-933-5548, or [e-mail](#) .*

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## ARC-FLASH PROTECTION - UNDERSTANDING NFPA 70E

By John C. Klingler, P.E. [Lewellyn Technology](#)

You have decided to conform to the requirements of NFPA 70E, the standard for “Electrical Safety in the Workplace”. You already have an electrical program for preventing shock; here is an explanation of how to address the 70E requirements for arc-flash.

### Flash Hazard Analysis

On the subject of arc-flash, 70E requires a flash hazard analysis. Although 70E does not explain how to conduct an analysis it does say the analysis shall determine a “flash protection boundary” and the personal protective equipment (PPE) requirements when working within that boundary.

### Arc-Flash Boundary

Arc-flash boundaries are required around electrical equipment such as switchboards, panelboards, industrial control panels, motor control centers, and similar equipment when an individual works on or in the proximity of “exposed energized” (energized and not enclosed, shielded, covered, or otherwise protected from contact) components. This includes conducting activities such as examination, adjustment, servicing, maintenance or troubleshooting. Equipment energized below 240V need not be considered unless fed by a 112.5KVA transformer or larger.

The arc-flash boundary is a distance at which a person working any closer at the time of an arc-flash may receive permanent injury (the onset of a second degree burn or worse) if not properly protected by flame-resistant (FR) clothing. Research has shown that permanent injury results from an arc-flash that causes an incident energy of 1.2 calories/centimeter<sup>2</sup> (cal/cm<sup>2</sup>) or greater at the skin's surface. This distance (boundary) cannot be determined by casual survey of electrical equipment. The only practical way of determining this boundary is to calculate the magnitude of the arc (a function of the available short circuit current), estimate how long the arc will last (a function of the interrupting time of the fuse or circuit breaker), and then calculate how far away an individual must be to avoid receiving an incident energy of 1.2 cal/cm<sup>2</sup>.

### Small Facilities

In small facilities such as small businesses and offices that only use 240 volts and less and have minor power requirements (primarily lighting and receptacle loads), it may not be practical or economical to calculate arc-flash boundaries. It appears the authors of 70E realized this, so they established a default flash boundary that can be used without calculations. The default boundary extends 4 feet from the energized exposed components, and anytime an individual is inside this boundary they must wear proper PPE to avoid a permanent injury in the event of an arc-flash.

In most small facilities, the 4 foot boundary is likely overly restrictive making it probable individuals will attempt to avoid use of the PPE, potentially resulting in enforcement issues.

In a few cases the opposite may be true; the 4 foot boundary may be inadequate to avoid injury due to high incident energy. 70E addresses this limitation in a footnote, qualifying that the 4 foot

boundary is only applicable where the available short circuit current does not exceed 50,000 amperes and the clearing time of the fuse or circuit breaker does not exceed 0.1 seconds, or any combination not exceeding 5,000 ampere seconds. This footnote seems to place the small facilities back into the position of collecting data and calculating short circuit current and clearing times to justify using the 4 foot boundary; however, in the vast majority of small facilities, if the electrical system was properly designed and if it has been properly maintained by competent electricians (always installing properly sized fuses and circuit breakers), the 4 foot boundary should be more than adequate to avoid any permanent injury from an arc-flash.

### **Other Facilities**

For other facilities, especially those having employees, contractors, or service personnel that perform functions exposing them to energized components, the 4 foot default boundary is probably not practical or appropriate. The experience of this author indicates that a substantial percentage of the equipment operating at 480 volts and less in most facilities will have an arc-flash boundary of less than 12 inches, which means FR clothing for the face/chest area is not required when working or near that equipment. However, experience has also shown that practically every large facility has some equipment where even the 4 foot default boundary is not adequate to avoid permanent injury in the event of an arc-flash. Consequently 70E provides an alternative: a formula (based on IEEE Std 1584) to be used under engineering supervision when the limitation of 5,000 ampere seconds is exceeded or when realistic flash boundaries are desired. To use the formula requires knowledge of available short circuit current and corresponding clearing time. (See Sidebar 1)

### **Available Short Circuit Current**

Determination of short circuit current starts with the electric utility providing information about its delivery capability at the service entrance/meter point. Receiving this data from the utility can be as easy as a phone call or as difficult as pulling teeth. Proceeding from the service entrance to the equipment to be worked on, the length, size and type of every conductor and the nameplate information of every transformer in that path must be recorded. With this recorded data and the right software, a reasonable estimate of the available short circuit current can be calculated for use in the flash boundary formula.

### **Clearing Time**

Determination of the arc-flash clearing time at equipment requires collection of data on every fuse and circuit breaker in the circuit between the utility service and the equipment where the flash boundary is to be determined. Time versus current interrupting information is then acquired from the protective device manufacturer based on the data collected.

Utilizing the short circuit current previously determined and time-current data from the protective device manufacturer, a reasonable estimate of the time required to interrupt the arc-flash can be determined for use in calculating arc-flash boundary.

### **Formula – Software - Consultant**

For facilities having only a few circuits to be evaluated, utilizing the 70E formula to determine the arc-flash boundary may be feasible. However, if many circuits are involved, commercially available software or a consultant should be considered. Some commercially available software performs all the calculations required including determination of available short circuit current, fault clearing time, and arc-flash boundary. The price on this software can exceed \$10,000, and should be used under engineering supervision. Keep in mind the data collection is still required for input into the software program.

## PPE Selection

NFPA 70E requires the employer provide and the employee wear appropriate FR clothing and other PPE when within the arc-flash boundary. Selection of FR clothing is based on the level of incident energy the individual will be exposed to in the event of an arc-flash. The level of incident energy is a function of the distance the individual is from the arc-flash (incident energy increases rapidly as the individual moves closer to the arc-flash). Generally 18 inches is assumed to be the distance between a worker's face/chest and the arc-flash. Using the same information as was used to determine the arc-flash boundary the engineer can calculate the incident energy in  $\text{cal}/\text{cm}^2$  at 18 inches. Since FR clothing is rated in  $\text{cal}/\text{cm}^2$ , this allows selection of appropriate clothing to protect against the incident energy of exposure.

It is not uncommon for calculated results at 18 inches to show an arc-flash incident energy of less than  $1.2 \text{ cal}/\text{cm}^2$ , resulting in no FR clothing requirement for the face/chest area, only clothing that will not melt such as cotton. However, additional PPE may be required for parts of the body that are closer than the 18 inch basis. It is also not uncommon to find at least one location in facilities where the calculated incident energy at 18 inches exceeds  $40 \text{ cal}/\text{cm}^2$ , the highest level that 70E recognizes as being practical to protect (some clothing manufacturers offer clothing with higher ratings).

Small facilities that choose to use the 4 foot default boundary in lieu of using the formula will not have the incident energy results necessary to select the proper level of PPE for the arc-flash hazard. For these facilities 70E provides two tables to use in selecting PPE. The first table matches a "Hazard/Risk Category" to a specific task by voltage level and type of equipment. (See Sidebar 2) The second table describes the FR clothing and corresponding incident energy for each of five Hazard/Risk Categories. (See Sidebar 3)

## Limitations of the NFPA 70E Tables

Use of the 70E tables to select PPE has limitations. The first table matching the category to the task is limited to electrical systems that do not exceed specified levels of available short circuit current and fault clearing times as described in the table footnotes. Additionally, 70E states that for tasks not included in the table and for electrical systems that exceed the footnote limitations, the tables cannot be used and the incident energy must be calculated for PPE selection. Using the tables when the electrical system exceeds the levels described may expose individuals to hazardous energies beyond the protection of their FR clothing, potentially resulting in serious injury or death. On the other hand, when the footnotes are met, the level of protection can be overly conservative, which may increase hazards to the individual by limiting vision, mobility, and dexterity. In other words, it is always better to select the proper PPE based on the calculated incident energy of exposure. Selecting PPE based on incident energy may also result in substantial savings over the cost of selecting PPE based on the tables.

## Labeling

Although not required by 70E, labeling of equipment is an essential part of the Flash Hazard Analysis; establishing an arc-flash boundary and determining the appropriate PPE is useless if the information is not communicated to the individuals working on or in near the equipment with the hazard. The label should be placed in a conspicuous location that will be seen by individuals before opening the equipment. Since 2002 the National Electrical Code® (NEC) has required labeling of equipment to warn of potential flash hazards. Although the current NEC requirement does not specify the information to be provided on the warning label, it is likely that future editions will. This author recommends that at a minimum the following information should be included on the label:

Maximum Voltage in the Equipment

Arc-Flash Boundary

Required PPE (Hazard/Risk Category or cal/cm<sup>2</sup>)

### **Advantages of a Qualified Consultant**

An arc-flash analysis by a qualified consultant should provide more than just the results of the analysis. The consultant should review each location that has an arc-flash hazard requiring Category 1 FR clothing or greater to determine if any changes can be made to reduce the hazard. The consultant should evaluate changing fuse types, breaker settings and other opportunities to reduce or eliminate the need for FR clothing. The result of these recommendations can be substantial economic savings in FR clothing, as well as reduction or elimination of arc-flash hazards.

The consultant should provide one-line drawings of the electrical system evaluated and labels for all equipment having the potential of a hazardous arc-flash.

As part of the short circuit analysis the consultant should identify any problems in the interrupting capacity of protective devices. Inadequate interrupting capacity can result in the protective device exploding during a major fault, potentially causing injury to personnel and/or costly downtime.

The consultant should also make recommendations to improve any overcurrent coordination problems. The objective is for the interrupting device closest to the fault to open first. This minimizes the equipment effected in the event of a fault, improving operations and safety by limiting exposure to electrical hazards when troubleshooting.

### **Summary**

Before purchasing FR clothing and requiring individuals to wear clothing that they may or may not need, complete an arc-flash hazard analysis. Identify the equipment that has the potential to cause permanent injury or death from arc-flash and then evaluate opportunities to eliminate or reduce the hazard in lieu of using PPE. After taking advantage of every feasible/realistic opportunity to reduce or eliminate arc-flash hazards, purchase or arrange through a uniform service to provide the appropriate PPE. Label equipment with the information necessary for individuals to know the hazard and the required PPE. (This information is also essential for contractors and service personnel that work on or near exposed energized components.) Train qualified and affected personnel on how to recognize and avoid electrical hazards (shock and arc-flash), and train them on the results of your Arc-Flash Hazard Analysis!

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## **NFPA 70E Arc Flash Labeling Starter Kit**

<http://www.labelprinters.org/nfpa-70e-arc-flash-package.html>

[http://www.reliabilityweb.com/art05/arc\\_flash.htm](http://www.reliabilityweb.com/art05/arc_flash.htm)



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Our Electricity pages offer lots of education about electricity for homework projects and lessons about electric power: subjects like current, magnetism, static electricity, and electricity subjects. See our [Electricity Pages](#).

## Arc Flash Software

- [Visit Our Electrical Safety Equipment/ Services Directory](#)
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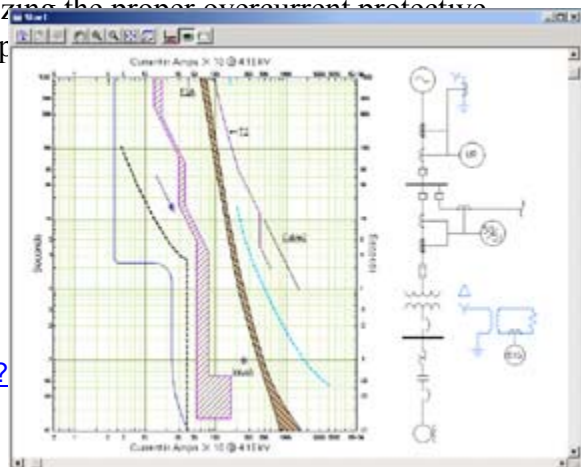
Arc flash software automatically estimates the incident energy released in the event of a fault and determines the required Protection Boundary.

Electrical hazards and worker safety continue to be a highly discussed topic. Recent changes to recognized industry codes and standards along with an increased interest by the Occupational Safety and Health Administration (OSHA) have highlighted the concern and need to reduce potential hazards. Visual presentations, an explanation of how to reduce hazards by utilizing the proper overcurrent protective device and a review of Personal Protective Equipment all be used to reduce hazards.

Arc flash software also helps to design safer power systems and to comply with OSHA regulations by using the NFPA 70E-2004 or

See also:  
[Arc Flash Labels](#)  
[Arc Flash Clothing](#)  
[Arc Flash Video](#)

[http://www.electricityforum.com/estore/prod\\_list.asp?](http://www.electricityforum.com/estore/prod_list.asp?)



IEEE Std. 1584-2002 and 1584a-2004 calculations.

It is performed in conjunction with either ANSI/IEEE or IEC 3-phase bolted short circuit calculations. It determines the required Personal Protective Equipment (PPE) Arc Rating (ATPV) along with the suitable NFPA 70E Approach Boundaries to live parts for shock protection.

### **Capabilities**

- Automatic measurement of arc fault clearing times (FCT)
- Use 0.5 cycle or 1.5 to 4 cycle short circuit current
- Automatically determines individual arcing current contributions
- System-wide incident energy calculation & flash protection boundary for buses & individual protective devices (PDs)
- Limits incident energy based on maximum FCT (based on IEEE 1584-2002)
- Distinguish between line & load side PDs to determine worst case incident energy scenarios
- Export results to Microsoft Excel spreadsheets to interface with third party label printing software
- Prints assorted sizes (4"x6", 4"x4", 3"x3") of labels to a printer
- ANSI Z535 label templates available with user-defined text fields & PPE requirements
- Print labels to label templates
- Automatic creation of labels for buses & individual protective devices
- User interface for defining PPE requirements for each hazard risk category
- Automatic determination of hazard/risk categories for selecting NFPA 70E-based & user-defined PPEs
- Automatic selection of prohibited, restricted, & limited approach boundaries for NFPA 70E-based shock hazards
- Complete analysis reports including result summaries
- Use system-calmaries
- Use system-calculated or user-defined short circuit currents & system grounding
- Automatic simultaneous application of calculated & user-defined FCT
- Automatic application of arcing current variation to identify worst case incident energy scenarios Incident energy calculator (bus page for individual analysis)
- Complete results tabulated for particular tasks & working distance on the same equipment
- Plots for the calculated incident energy vs.time & arcing current in device coordination
- Calculated results are displayed on the one-line diagram together with high incident energy alerts

<http://www.electricityforum.com/arc-flash/arc-flash-software.html>

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[http://www.electricityforum.com/estore/prod\\_list.asp?menu=18](http://www.electricityforum.com/estore/prod_list.asp?menu=18)

## 3 Arc Flash Calculation Software sources

<http://www.easypower.com/>

<http://www.etap.com/>

<http://www.skm.com/> [ [http://www.skm.com/products\\_arcflash.shtml](http://www.skm.com/products_arcflash.shtml) ]